

Analytical Laboratory

13339 Hagers Ferry Road Huntersville, NC 28078-7929 McGuire Nuclear Complex - MG03A2 Phone: 980-875-5245 Fax: 980-875-4349

Order Summary Report

Order Number:	J13070052			
Project Name:				
Customer Name(s):	NATHAN CRAIG/ JOSH QUINN			
Customer Address:	8320 NC Hwy 150 East			
	Mail Code: Marshall Steam Station			
	Terrell, NC 28682			
Lab Contact:	Jason C Perkins	Phone:	980-875-5348	
Report Authorized By: (Signature)		Dat	te:	8/13/2013
(Signature)	Jason C Perkins			

Program Comments:

Please contact the Program Manager (Jason C Perkins) with any questions regarding this report.

Data Flags & Calculations:

Any analytical tests or individual analytes within a test flagged with a Qualifier indicate a deviation from the method quality system or quality control requirement. The qualifier description is found at the end of the Certificate of Analysis (sample results) under the qualifiers heading. All results are reported on a dry weight basis unless otherwise noted. Subcontracted data included on the Duke Certificate of Analysis is to be used as information only. Certified vendor results can be found in the subcontracted lab final report. Duke Energy Analytical Laboratory subcontracts analyses to other vendor laboratories that have been qualified by Duke Energy to perform these analyses except where noted.

Data Package:

This data package includes analytical results that are applicable only to the samples described in this narrative. An estimation of the uncertainty of measurement for the results in the report is available upon request. This report shall not be reproduced, except in full, without the written consent of the Analytical Laboratory. Please contact the Analytical laboratory with any questions. The order of individual sections within this report is as follows:

Job Summary Report, Sample Identification, Technical Validation of Data Package, Analytical Laboratory Certificate of Analysis, Analytical Laboratory QC Reports, Sub-contracted Laboratory Results, Customer Specific Data Sheets, Reports & Documentation, Customer Database Entries, Test Case Narratives, Chain of Custody (COC)

Certification:

The Analytical Laboratory holds the following State Certifications: North Carolina (DENR) Certificate #248, South Carolina (DHEC) Laboratory ID # 99005. Contact the Analytical Laboratory for definitive information about the certification status of specific methods.

Sample ID's & Descriptions:

Sample ID	Plant/Station	Collection Date and Time	Collected By	Sample Description
2013015272	MARSHALL	01-Jul-13 8:55 AM	illegible	BOTTOM ASH SLUICE
2013015273	MARSHALL	01-Jul-13 9:12 AM	G.LONG	SERVICE/INTAKE WATER
2013015274	MARSHALL	01-Jul-13 8:50 AM	G.LONG	ASH BASIN
2013015275	MARSHALL	01-Jul-13 8:13 AM	G.LONG	BLANK
4 Total Samples				

Technical Validation Review

Checklist:

COC and .pdf report are in agreement with sample totals and analyses (compliance programs and procedures).	✓ Yes	☐ No
All Results are less than the laboratory reporting limits.	Yes	✓ No
All laboratory QA/QC requirements are acceptable.	✓ Yes	☐ No

Report Sections Included:

✓ Job Summary Report	✓ Sub-contracted Laboratory Results
✓ Sample Identification	☐ Customer Specific Data Sheets, Reports, & Documentation
✓ Technical Validation of Data Package	☐ Customer Database Entries
✓ Analytical Laboratory Certificate of Analysis	✓ Chain of Custody
☐ Analytical Laboratory QC Report	✓ Electronic Data Deliverable (EDD) Sent Separately

Reviewed By: Therona T James Date: 8/13/2013

2013015272

Certificate of Laboratory Analysis

This report shall not be reproduced, except in full.

Order # J13070052

Site: BOTTOM ASH SLUICE Sample #:

Collection Date: 01-Jul-13 8:55 AM Matrix: OTHER

Collection Date. 01-301-13 6.	33 AIVI					Matrix.	TIEK	
Analyte	Result	Units	Qualifiers	RDL	DF	Method	Analysis Date/Time	Analyst
OIL AND GREASE IN WATER - Se	OLID PHASE EX	TRACTION	<u> </u>					
Oil and Grease	< 5	mg/L		5	1	EPA 1664B	07/10/2013 07:15	TJA7067
BIOCHEMICAL OXYGEN DEMAN	D (BOD) - (Anal	ysis Perfor	med by Pris	m Labs)				
Vendor Parameter	Complete					Vendor Method		V_PRISM
AMMONIA (COLORIMETRIC)								
Ammonia (Colorimetric)	0.054	mg-N/L		0.02	1	EPA 350.1	07/08/2013 11:49	BGN9034
NITRITE + NITRATE (COLORIME	TRIC)							
Nitrite + Nitrate (Colorimetric)	0.318	mg-N/L		0.01	1	EPA 353.2	07/08/2013 11:05	BGN9034
TOTAL KJELDAHL NITROGEN (C	COLORIMETRIC)						
Total Kjeldahl Nitrogen (Colorimetric)	< 0.15	mg-N/L		0.15	1	EPA 351.2	07/10/2013 13:59	TLINN
TOTAL PHOSPHORUS (COLORIN	METRIC)							
Total Phosphorus (Colorimetric)	0.047	mg-P/L		0.005	1	EPA 365.1	07/09/2013 08:41	BGN9034
INORGANIC IONS BY IC								
Chloride	6.6	mg/L		0.1	1	EPA 300.0	07/09/2013 17:03	JAHERMA
Sulfate	14	mg/L		1	10	EPA 300.0	07/09/2013 17:03	JAHERMA
TOTAL RECOVERABLE METALS	BY ICP							
Aluminum (AI)	1.23	mg/L		0.05	10	EPA 200.7	07/12/2013 14:24	DJSULL1
Magnesium (Mg)	2.19	mg/L		0.05	10	EPA 200.7	07/12/2013 14:24	DJSULL1
Silicon (Si)	5.94	mg/L		0.1	10	EPA 200.7	07/12/2013 14:24	DJSULL1
TOTAL RECOVERABLE METALS	BY ICP-MS							
Thallium (TI)	< 1	ug/L		1	1	EPA 200.8	07/17/2013 11:06	DJSULL1
Vanadium (V)	6.42	ug/L		1	1	EPA 200.8	07/17/2013 11:06	DJSULL1
Miscellaneous Tests by a Vendor	r Laboratory - (A	Analysis Pe	erformed by	Element C	<u>One)</u>			
Vendor Parameter	Complete					Vendor Method		V_ELE1
SULFIDE - (Analysis Performed b	oy Element One))						
Vendor Parameter	Complete					Vendor Method		V_ELE1
TOTAL DISSOLVED SOLIDS								
TDS	66	mg/L		25	1	SM2540C	07/02/2013 14:14	SWILLI3

Certificate of Laboratory Analysis

This report shall not be reproduced, except in full.

Order # J13070052

Site: SERVICE/INTAKE WATER Sample #: 2013015273

Collection Date: 01-Jul-13 9:12 AM Matrix: OTHER

Collection Date: 01-Jul-13 9:	12 AM					Matrix: O	HEK	
Analyte	Result	Units	Qualifiers	RDL	DF	Method	Analysis Date/Time	Analyst
OIL AND GREASE IN WATER - SO	OLID PHASE EX	TRACTION	<u> </u>					
Oil and Grease	< 5	mg/L		5	1	EPA 1664B	07/10/2013 07:15	TJA7067
BIOCHEMICAL OXYGEN DEMAN	D (BOD) - (Anal	ysis Perfor	med by Pris	m Labs)				
Vendor Parameter	Complete					Vendor Method		V_PRISM
AMMONIA (COLORIMETRIC)								
Ammonia (Colorimetric)	0.046	mg-N/L		0.02	1	EPA 350.1	07/08/2013 11:52	BGN9034
NITRITE + NITRATE (COLORIME)	TRIC)							
Nitrite + Nitrate (Colorimetric)	0.148	mg-N/L		0.01	1	EPA 353.2	07/08/2013 11:07	BGN9034
TOTAL KJELDAHL NITROGEN (C	OLORIMETRIC)						
Total Kjeldahl Nitrogen (Colorimetric)	0.19	mg-N/L		0.15	1	EPA 351.2	07/10/2013 14:00	TLINN
TOTAL PHOSPHORUS (COLORIN	METRIC)							
Total Phosphorus (Colorimetric)	0.018	mg-P/L		0.005	1	EPA 365.1	07/09/2013 08:38	BGN9034
INORGANIC IONS BY IC								
Chloride	27	mg/L		1	10	EPA 300.0	07/09/2013 16:44	JAHERMA
Sulfate	17	mg/L		1	10	EPA 300.0	07/09/2013 16:44	JAHERMA
TOTAL RECOVERABLE METALS	BY ICP							
Aluminum (Al)	0.373	mg/L		0.005	1	EPA 200.7	07/12/2013 14:20	DJSULL1
Magnesium (Mg)	6.88	mg/L		0.005	1	EPA 200.7	07/12/2013 14:20	DJSULL1
Silicon (Si)	4.17	mg/L		0.01	1	EPA 200.7	07/12/2013 14:20	DJSULL1
TOTAL RECOVERABLE METALS	BY ICP-MS							
Thallium (TI)	< 1	ug/L		1	1	EPA 200.8	07/17/2013 11:03	DJSULL1
Vanadium (V)	1.53	ug/L		1	1	EPA 200.8	07/17/2013 11:03	DJSULL1
Miscellaneous Tests by a Vendor	· Laboratory - (A	Analysis Pe	erformed by	Element C	<u>)ne)</u>			
Vendor Parameter	Complete					Vendor Method		V_ELE1
SULFIDE - (Analysis Performed b	y Element One)						
Vendor Parameter	Complete					Vendor Method		V_ELE1
TOTAL DISSOLVED SOLIDS								
TDS	150	mg/L		25	1	SM2540C	07/02/2013 14:14	SWILLI3

Certificate of Laboratory Analysis

This report shall not be reproduced, except in full.

Order # J13070052

Site: ASH BASIN Sample #: 2013015274

Collection Date: 01-Jul-13 8:50 AM Matrix: OTHER

Analyte Result Units Qualifiers RDL DF Method Analysis Date/Time Analyst

SULFIDE - (Analysis Performed by Element One)

Vendor Parameter Complete Vendor Method V_ELE1

Site: BLANK Sample #: 2013015275

Collection Date: 01-Jul-13 8:13 AM Matrix: OTHER

Analyte	Result	Units	Qualifiers	RDL	DF	Method	Analysis Date/Time	Analyst				
TOTAL RECOVERABLE METALS BY ICP												
Aluminum (Al)	< 0.005	mg/L		0.005	1	EPA 200.7	07/12/2013 14:16	DJSULL1				
Magnesium (Mg)	< 0.005	mg/L		0.005	1	EPA 200.7	07/12/2013 14:16	DJSULL1				
Silicon (Si)	0.010	mg/L	В	0.01	1	EPA 200.7	07/12/2013 14:16	DJSULL1				
TOTAL RECOVERABLE METALS	BY ICP-MS											
Thallium (TI)	< 1	ug/L		1	1	EPA 200.8	07/17/2013 10:59	DJSULL1				
Vanadium (V)	< 1	ug/L		1	1	EPA 200.8	07/17/2013 10:59	DJSULL1				

Qualifiers:

B Target analyte detected in method blank at or above the reporting limit. Target analyte concentration in sample is less than 10X the concentration in the method blank. Analyte concentration in sample could be due to contamination.



elementOne

Element One Inc. 6319-D Carolina Beach Rd. Wilmington, NC 28412

Phone: 910 793-0128 Fax: 910 792-6853 e1lab@e1lab.com

REPORT OF ANALYSES

Duke Energy Laboratory Services 13339 Hagers Ferry Road Bld. MG03A Huntersville, NC 28078 July 8, 2013 Client Project Name MSS Bottom Ash Sluice Client Project Number J13070052 PO Number

Sample Mat Date Analyz Delivered by	zed 07/ 05 /13	Method	SM 4	500 S ²⁻ D)	Time	Received Received ved by	07/03/13 1235 KLS
eOne ID	Duke Energy ID	Parameter	Result	Unit	Dil	DL	Date Sampled	Time Sampled
20729-1	Bottom Ash Sluice 0.3m	Sulfide	< 0.05	mg/L	1	0.05	07/01/13	0855
20729-2	Service/Intake Water 0.3m	Sulfide	< 0.05	mg/L	1	0.05	07/01/13	0912
20729-3	Ash Basin 0.3m	Sulfide	< 0.05	mg/L	1	0.05	07/01/13	0850

Ken Smith, Laboratory Director

20729 Duke Report Packet Compiled by DGL / CS NC Certifications: DW 37788 and DWQ DENR 604



elementOne

Element One Inc. 6319-D Carolina Beach Rd. Wilmington, NC 28412

Phone: 910 793-0128 Fax: 910 792-6853 e1lab@e1lab.com

REPORT OF ANALYSES

Duke Energy Laboratory Services 13339 Hagers Ferry Road Bld. MG03A Huntersville, NC 28078 July 8, 2013 Client Project Name MSS Bottom Ash Sluice Client Project Number J13070052 PO Number

Sample Ma Date Analy Delivered b	zed 07/ 0 5/13	Method	EPA :	300.0		Time	Received Received ived by	07/03/13 1235 KLS
eOne ID	Duke Energy ID	Parameter	Result	Unit	Dil	DL	Date Sampled	Time Sampled
20729-4	Bottom Ash Sluice 0.3m	Sulfite	< 0.1	mg/L	1	0.1	07/01/13	0855
20729-5	Service/Intake Water 0.3m	Sulfite	< 0.1	mg/L	1	0.1	07/01/13	0912

Ken Smith, Laboratory Director

20729 Duke Report Packet Compiled by D3L) W NC Certifications: DW 37788 and DWQ DENR 604

pris date of the control of the cont	Duke Energy Analy	tical Laboratory				Analyt	tical Le	borator	y Use Onl	у										~	117
Duke Energy Analytical Laboratory	Mail Code MGO3A2 13339 Hagen	! (Building 7405) s Ferry Rd	Order#173	0790	52 Matrix	oth	rR		Bamples Orig		and and areas are a second to the re-	NC_ SC_	***************		O.D.	DIST	TIof_	ON		el	207
in of Custody & Sample Log	Huntersville, f (704) 876 Fax: (704) 8	5-6245 875-5038	Logged By	34 <u>1</u>	it 1	13		307	Gro Drir	S/ bund Wate sking Wate	AMPLE F		M NPDES UST_			GINAL to L			arekejejo	i de la compania de	
a Name MSS Bottom Ash S	Huice	Phone No: 980-875-5963	Elemen	of One		Cooler	1.5 Temps	(C)			RCRA Wa	ste	- 1 00		CC	OC REV	DATE		6/2	27/201	13
ent Josh Quinn/ Nathan Cr	aig	Fax No: 980-875-4349	PO#14		Filtration	(0.45	i um)	3	lilitered	Į.	û				Unfilte		-	***********		Û	
piness Unit: 20035	Process: BENVWT	Resp. Center To: FOPR			Pr	eserv	ative		H ₂ SO ₄ loe	!	H ₂ SO ₄ Ice	Ice	ice	ice	HNO,	NaOH Zn acetate Ice	H ₂ SO ₄ lon		ice		
ret 197	Activity ID:	Mail Code: MG03A3	PRISI PO#14		tainer Vo	lume	(mL)	and the second second second	250		1,000	1000	300	500	500	250	250		300		
shody: MSS Bottom Sluice	Station: Mai	rshall		1 1 1 1111	Cont	ainer	Туре		HDPE	***************************************	Glass	PET	PET	PET	HDPE	HDPE	HDPE		PET		
San	nple Description	or ID		to compk	ete all appropriat ed areas.		and a contract of the contract		NH3, NO3- NO2			(Prism)	\$		e é	ide ***	<u> </u>		SO3 Element 1		Total # Containers
Location		Depth	Date	ollection I	Information Signature		Grab Grab		N S E		086	BOD	CI, 904	TDS	Ai, Mm,	Suffide Element	TKN,		SO3		Total
Lab ID 018015272 Bottom Ash S	luice	0.3m		0855	Julga		x *		1		1*	1	1	1	1	1*	1		1		9
013015273 Service/ Intak	e Water	0.3m	7/1/13	0912		34	X		1		1	1	1	1	1	1	1	ļl	1		9
013015274 Ash Basin		0.3m		0810		~~~	X					••••••	***************************************			1					1
13015275 Blank	the deliverage of the second s	Notes the second	1/1/13	0813	<u> </u>										1			<u> </u>			1
	Andrew Control of the	PARTITION AND THE PROPERTY OF THE PROPERTY OF THE PARTY O									***************************************	***************************************						-			0
			***************************************																		0
			WALLEY WAS TO SEE THE SECOND STATE OF THE	D								•			***************************************		************************				0
	And the state of t	200 CO. T. C.	AND A STREET, COMMENTER OF THE STREET, COMMENT					-			***************************************						-				0
		pro-efficient register (pr. 1 and pr. 10 handless produced a transfer construction of the construction of						-		***************************************				<u> </u>	***************************************						0
		programmed of the control of the con	a an about whater the second			***************************************										****			Í		0
E TOTAL CONTROL OF THE PARTY OF	en production of the A. Production of the second of the se	Control Control of Steps. Accompany of Steps (Control of Steps)	en netro) \$1,000 comments and a transmission of the comments																		0
2	wheredeedth and the second	AN THE RESIDENCE OF THE PARTY O				****															0
The state of the s	AMARIAN TO THE PROPERTY OF THE	gr ty a ty				~~	<u> </u>														0
	MANAGE TO SERVICE STATE OF THE			CONTRACTOR DESCRIPTION OF THE PROPERTY OF THE			,,												-		0
Š					TOTAL				2	1,,,,,	1	2	2	2	3 ,	2	1000	0	2	0	16
linquished By	sign & date below Da	rte/Time 7 1300	Accepted B	1/2	wis		A	ate/Time	/13	130	9)	8 8 8 8 8	around		Req	uested Turi	naround			Total	20
linquished By	De	ite/Time	Accepted E	y; (***************************************	***************************************		late/Time					ru .		*14	Days		**************************************			balance embrana and discount on on
elinquished By	7	12/13 13C	Accepted E	1 7			D	ate/Time	3/13	12	35	- 3	sired to		7 D	ays					
eavilocked By Laure	7,	ate/Time 2//3 /30	Sealbd/Loc	:k Opbrie	d By			Date/Time	3 1	3 1.	235	l agent	indicate desired fur		* 48	Hr	7 71	12			
** Total Sulfid	e by: SM 4500-5 RM/ICP_MS: Ti,	2-0	META	LS by	TRM/ICP: AI	, Mn,	Si				PROSEN BURDON STREET		3 =		*Oth	ner kdd. Cost Wi	Apply	10			
1734. F 275. W 177 F 1		NOSCONOMICA (ACCORDANCE - ACCORDANCE - ACCOR																			

Ωr	ne	nt	0	n	_
-	110				

SAMPLE SUBMISSION FORM

Lab ID 20729

Donort	DITE	07 42 4	12
Report		V1.1Z.	J

Client:	Duke Energy
LIMS No	J13070052
Project ID	MSS Bottom Ash Sluice

Analysis Due Date 07.10.13 QA/QC/Report Due Date 07.11.13

Date Rec:	07.03.13
Time Rec:	1235
Rec By	KLS

Ref. Method:

Sample Identification

1	Bottom Ash Sluice	0.3m		4	Bottom Ash Sluice	0,3m
2	Service/Intake Water 0.3m			5	Service/Intake Water	0.3m
3	Ash Basin	0.3m				*;
		Samples 1-3	Sulfide			
Analys	Analyses Requested Samples 4-5		SO3			
		NOTE:	Duplicate a	and Spik	e per method requirem	nents
				•		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

The MS/MSD spike should approximate 2 to 3 times the sample concentration. If no sulfide detected at 100 μ g/L spike the sample to render the final spike concentration at $\sim 500 \ \mu$ g/L

Lab Communications	

SS Page 1 of 1 SS by // 7/3/2013 12:41:33 PM Prep By / Date 7.5.13 ADS Labeled By / Date 7/3/13 ID Verification By /Date 7.5.13 ADS e1 ID: 20729 Client: Duke Date: 07.05.13

IC Data: 070313-20729

Analyst: KLS

Sample ID	SO3 Conc.	Dilution	PPM	Recovery RPD
0	0.000	1	7 1 141	I Recovery RPD
0.1	0.083	1		
1	1.019	1		
5	4.983	1		
10	10.007	1		
QC	4.632	1	4.63	93%
Blank	0.000	1	0.00	3370
DL	0.090	1	0.09	90%
LRB	0.000	1	0.00	3070
LRB SPK	4.781	1	4.78	96%
20729-4	0.000	1	< 0.1	30 76
20729-4 spk	0.000	1	< 0.1	0%
20729-5	0.000	1	< 0.1	0 76
20729-5 dup	0.000	1	< 0.1	NA
20729-4	0.000	10	< 0.01	INA
20729-4 spk	5.243	10	52.4	105%
QC	5.234	1	5.23	105%
Blank	0.000	1	0.00	10070

Correlation: 0.99999

Spike was analyzed @ 10X dilution due to matrix interference.

elementOne

IC Sample Sheet/Digestion Worksheet

Lab ID #: 20729

Column: Metrosep A Supp 5

Eluent: 3.2 mM Na₂CO₃/ 1.0mM NaHCO₃

Date: 7.3.13 Analyst: 7.5 / JWL Batch name: 0-70313-20729

Flow Rate: .7 mL/min.

Method: 300.0 503

	0 10013 13						
AS LOC.	Sample ID	Client	Analyte	Results (ug/mL)	Results (ug/mL)	Dilution	Wt (g) / FV (mL)
	0.0		82				
	1.0	503	.99999		0.083	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	1.0		,		1.019		
	1.0 5.0				4.983		
	10.0				16.00		
	(0.0 QC				4.632		
	BIL						
	DL				0.090		
	VB				· · · · · · · · · · · · · · · · · · ·		
	CRB+				4.781		
	QC /						
	BIC						
	0105.1	う)					
	188 7.						
	LCB+						
	20729-4	Duke	803		41-4	\ X	
	-4spk		1			(
	5						
	-Sdip		\bigvee				
	QC.				4.514		
	13/4						
	20729-4	Duje	803			107	
	-45pc	1	1		5.243		•
	QC				5.234	V	:
	BIL						,

Curve IC Lot # <u>TC2-118-</u>			(of 1		
Spike 50 uL from 1000 ug/mL S	td. to 10mL sa	mple Lot #'s: IC-ME	Solution 503 (a) Ill-117-310	NO2 Solution	502QC ICZ-117-4
Submitted for QC- Date:	Time:	By:	QC Review- Date:	Time:	By:
Re-Test Required- No	Yes	Comments:	-		
Re-Submitted for QC- Date:	Time:	By:	QC Review- Date:	Time:	By:
					6 of 7

METHOD :	SM	4500	S2- D	ELEMENT ONE							
ELEMENT ASSAY :	Sulfide	Y		Spectrophotor		UNITS OF ANSWER					
				Wave Lengt	:h	DETECTIO	N LIMIT (ug)		1.250		
CLIENT:	Duke					SPK LEVE	L (ug)		5		
Lab ID#	20729			664		MAX ALIQI	UOT	0000000	25.00		
Date:	6-20-13	7-5-1	3			STANDAR	D conc(ug)		X		
Time Analysis Begun	16:05								5		
Time Analysis Ended	16:35										
Analyst:	ADJ	DJ					STD ABSORPTION				
Х	Υ	14									
ug STD	STD	1.2						1272			
SOLUTION	ABS	1									
0.00	0	0.8									
1.25	0.098	Y 0.6									
2.50	0.198	0.4		0.386							
5.00	0.386	0.2	→								
12.50	0.998	0.00	2.00	400 6.00	8.00	10.00	12.00	14.00 16	00		
15.00	1.272	0.00	2.00	4.55	X	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					

15.00	1.212							
					Slope	0.083394306	Correlation	0.999010679
SAMPLE	SAMP	ug PER	mL	F.VOL. X	WEIGHT	RESULTS	% RPD	SPIKE
I.D.	ABS	ALIQUOT	ALIQUOT	DILUTION	in g.	ug/mL	% SPK REC	LEVEL
LRB	0	0.00	25	1	1	<		
LRB SPK 1	0.392	4.85	25	1	1	0.194	97%	5.0
LRB SPK 2	1.02	12.30	25	1	1	0.492	98%	12.5
QC	0.386	4.78	25	1	1	0.191	96%	5.0
20729-1	0.002	0.23	25	1	1	٠.		
20729-1 dup	0.001	0.22	25	1	1	<	N/A	
20729-2	0.000	0.00	25	1	1	٠.		
20729-2 spk	0.388	4.81	10	1	1	0.481	96%	5.0
20729-2 spk	1.01	12.19	10	1	1	1.22	97%	12.5
20729-3	0.002	0.23	1	1	1			
BLK	0	0.000	25	1	1	<		
QC	0.386	4.784	25	1	1	0.191	96%	5.0
							-	
	1			<u>.</u>	500			
A:	s per client	s request: no	sulfide is pre	sent in sample	e a 500ppm/12.5t	ug spike concentrati	on was rendered.	



NC Certification No. 402 SC Certification No. 99012 NC Drinking Water Cert No. 37735 VA Certification No. 460211 DoD ELAP: L-A-B Accredited Certificate No. L2307

07/11/2013

Case Narrative

Duke Energy Corporation Jay Perkins 13339 Hagers Ferry Road Huntersville, NC 28078

Project: MSS Bottom Ash Sluice

ISO/IEC 17025: L-A-B Accredited Certificate No. L2307

Project No.: J13070052

Lab Submittal Date: 07/01/2013 Prism Work Order: 3070008

This data package contains the analytical results for the project identified above and includes a Case Narrative, Sample Results and Chain of Custody. Unless otherwise noted, all samples were received in acceptable condition and processed according to the referenced methods.

Data qualifiers are flagged individually on each sample. A key reference for the data qualifiers appears at the end of this case narrative.

Please call if you have any questions relating to this analytical report.

Respectfully,

PRISM LABORATORIES, INC.

Angela D. Overcash

VP Laboratory Services

Reviewed By Robbi A. Jones For Angela D. Overcash

President/Project Manager

Kari a.

Data Qualifiers Key Reference:

D RPD value outside of the control limits.

BRL Below Reporting Limit MDL Method Detection Limit **RPD** Relative Percent Difference

Results reported to the reporting limit. All other results are reported to the MDL with values between MDL and

reporting limit indicated with a J.



Analytical Laboratory Page 15 of 20

Sample Receipt Summary

07/11/2013

Prism Work Order: 3070008

Client Sample ID	Lab Sample ID	Matrix	Date Sampled	Date Received
2013015272/Bottom Ash Sluice 0.3m	3070008-01	Water	07/01/13	07/01/13
2013015273/Service/ Intake Water 0.3	m8070008-02	Water	07/01/13	07/01/13

Samples received in good condition at 5.0 degrees C unless otherwise noted.

Analytical Laboratory
Page 16 of 20

Aboratory Rene

Laboratory Report

07/11/2013

Duke Energy Corporation Attn: Jay Perkins 13339 Hagers Ferry Road Huntersville, NC 28078 Project: MSS Bottom Ash Sluice

Project No.: J13070052 Sample Matrix: Water Client Sample ID: 2013015272/Bottom Ash Sluice

Prism Sample ID: 3070008-01 Prism Work Order: 3070008 Time Collected: 07/01/13 08:55 Time Submitted: 07/01/13 15:55

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
General Chemistry Parameters									
Biochemical Oxygen Demand	BRL	mg/L	2.0		1	*SM5210 B	7/3/13 8:55	MES	P3G0133



Page 17 of 20

Laboratory Report

07/11/2013

Duke Energy Corporation Attn: Jay Perkins 13339 Hagers Ferry Road Huntersville, NC 28078 Project: MSS Bottom Ash Sluice

Project No.: J13070052 Sample Matrix: Water Client Sample ID: 2013015273/Service/ Intake Wate

Prism Sample ID: 3070008-02 Prism Work Order: 3070008 Time Collected: 07/01/13 09:12 Time Submitted: 07/01/13 15:55

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
General Chemistry Parameters									
Biochemical Oxygen Demand	2.3	mg/L	2.0		1	*SM5210 B	7/3/13 9:10	MES	P3G0133



7/11/13



Duke Energy Corporation Attn: Jay Perkins 13339 Hagers Ferry Road Huntersville, NC 28078 Project: MSS Bottom Ash Sluice

Prism Work Order: 3070008

Time Submitted: 7/1/2013 3:55:00PM

Project No: J13070052

General Chemistry Parameters - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G0133 - NO PREP										
Blank (P3G0133-BLK1)				Prepared	& Analyze	ed: 07/03/1	3			
Biochemical Oxygen Demand	BRL	2.0	mg/L							
LCS (P3G0133-BS1)				Prepared	& Analyze	ed: 07/03/1	3			
Biochemical Oxygen Demand	178	2.0	mg/L	198.0		90	85-115			
Duplicate (P3G0133-DUP1)	Soi	ource: 3070008-02		Prepared	Prepared & Analyzed: 07/03/1					
Biochemical Oxygen Demand	3.60	2.0	mg/L		2.30	-	-	44	30	D

F		Duka Engan A		MOLCU	50 ODY	RECORD A						STEO	RM			_						
Duke Energy Mail Co		Mail Code MGO3A	nergy Analytical Laboratory Code MGO3A2 (Building 7405) 13339 Hagers Ferry Rd		Analytical Laboratory Use Only Order#73070052 Matrix Samples Originating From						NC			-	Page _1 of1_							
Chain of Custody &	.aboratory Sample Log	13339 Hager Huntersville, (704) 87	N. C. 28078	Logged By	00 (UC					Outspies Off		SAMPLE	SC			ORI	DIST GINAL to L	RIBUTI	ON	LIENT		,
Project Name BAC	S Rottom Ach S	Fax: (704)	875-5938 Phone No:		ガン/>	'//// t 1	3	130	1	Gro	ound Wat oking Wa	ter	PROGRA	NPDES_ UST_		CONTRACTOR OF THE CONTRACTOR O	pokontikos statuais: ka keleinis	ines lendelsentation	manestrawner	ополиции:	en antono	
980-875-596?		980-875-5962	Flam	ont O	e Co	t 1 0,5			RCRA W			Vaste			COC REVIDAT			TE 6/27/201			113	
Client Josh Quinn/ Nathan Craig Fax No: 980-878		980-875-4349	PRISM PO#144725			Filtration (0.45 um)		Û.	Filtered $\Phi=0$		û				Unfiltered			T.		Û	MODERA DATA POLICIA	
Business Unit: 20035 Process: BENVWT		Resp. Center To: FOPR					ervative ne (mL)		H ₂ SO ₄ Ice	H ₂ S0	H ₂ SO ₄		1ce	lce 500	100	NaOH	H ₂ SO ₄			ightharpoonup		
Project ID: Activity ID:		Mail Code:									Ice				500 HDPE	250	250	•	Ice			
		MG03A3			tainer Volu	me (r					1,000								300			
		snaii			Contai	ner Ty			HDPE		Glass	PET	PET	PET					PET			
Г				·			_	.	ĺ							j j						ers
Sample Description o		or ID	Costomer to complete a						8						Si,	* -	Q.		Ξ	i	Total # Containers	
LAB USE ONLY	LAB USE ONLY Location		Donth	Collection Infor			Comp.	_		NH3, NO3- NO2	.	_O		CI, SO4	,	AI, Mn,	Suffice Element	, TP		SOS Elementin		ပိ #
Lab ID		Depth	Date Time		Signature		Grab		₹ Š		0&G	15	<u>5</u>	TDS	A >		TKN,				Tota	
2213015272	Bottom Ash Slu	ice	0.3m	7/1/13	V - V - J	el f	×	*		1		1 *	1	1	1	1	1 *	1		1		9 8
2013015273	Service/ Intake \	Water	0.3m	7/1/13	0912	1/0-)		х		1		1	1	1	1	1	1	1		1		9 9
2013015274	Ash Basin		0.3m	7/1/13	0850	VT		х									1					1
2013015275	3lank			7/1/13	08/3											1						1
													0								-	0
													Ö							_	-+	0
9													~									0
1 1 1							1						Q							-		
old and a							11															0
ate oc	-							+	-													0
									+													0
dde e							1 1	+	\dashv													0
nplet					 		+	-	+													
Č ,				-			+ +	_														0
46				<u> </u>			+	-	\dashv													0
					-			_														0
Delinerist	Costoner to sign 8			<u></u> _		TOTAL				2		1	2	2	2	3	2		0	2	0	16
Relinquished By		7-1-13	ime (200)	Accepted By:	1/2.			Date/Tim	e/	,	- N		6.			Regue	ested Turn	around			Tota!	20
Refinquished By Date/Time				Accepted By Date/Time						<i>j</i>	10 a 1			Requested Turnaround Tota					· otal	20		
21/1 15/5 /// Illia 15/15								5°′				*14 Da	ays				51	20				
Relinquished By	uisked By: Date/Time Accepted By: Date/Time							-	# 							5.6						
Seal/Locked By Date/Tipne S											ŝ.				7-1/-13				(5:0°C			
Seal/Locked By Date/Time State Time 1/2/1/3 130					Sealed/Lock Opened By Date/Time							* 48 Hr					-	THE STATE OF THE S				
Comments	Stal Sulfine by:	SM 4500-82-8	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	METALS	by TRM	ICP: Al, Mn	Si	1			-		1840	3								
1/40	FRELS BY TRIMITE	PARS-TI, V	7/	13 15		11		1/	Name and Post	7./	-17 €	1555	<i>(</i> 7.3			*Other * Add	. Cost Will .	Apply				
	(٠ ١				//										3 14 14	ek C	7			,

Duke Energy Analytical Laboratory Analytical Laboratory **Analytical Laboratory Use Only** Page _1_ of Page 20 of 20 **Duke Energy** Mail Code MGO3A2 (Building 7405) **Analytical Laboratory** 13339 Hagers Ferry Rd Date & Time DISTRIBUTION Huntersville, N. C. 28078 Chain of Custody & Sample Log (704) 875-5245 ORIGINAL to LAB, COPY to CLIENT SAMPLE PROGRAM Fax: (704) 875-5038 Ground Water NPDES. **MSS Bottom Ash Sluice** Drinking Water **COC REV DATE** RCRA Waste 980-875-5963 6/27/2013 Josh Quinn/ Nathan Craig Fax No: Element One Client 980-875-4349 Filtration (0.45 um) Û PO#145772 Unfiltered U Resp. Center To: **Business Unit:** 20035 Process: BENVWT NaOH H2SO4 H2SO Preservative H2SO4 Ice Ice Ice Zn acetate Ice Ice **PRISM** Ice Mail Code: Project ID: Activity ID: tainer Volume (mL) 250 1,000 MG03A3 1000 300 500 500 250 250 300 PO#144725 Waterbody: MSS Bottom Sluice Station: Marshall **Container Type** HDPE Glass PET PET PET HDPE HDPE HDPE PET AI, Mn, Si, Ti, v ** BOD 5 (Prism) Sample Description or ID Total # Containe NO3-Sulfide ** Element 1 Customer to complete all appropriate SO3 Element non-shaded areas TKN, TP 804 NH3, NO2 LAB USE ONLY Collection Information 086 Location Depth TDS Grab Lab ID ŭ 2013015272 Bottom Ash Sluice 0.3m * x 1 * 1 1* 1 1 1 1 1 1 9 2013015273 Service/ Intake Water 0.3m 7/1/13/09/2 X 1 1 1 1 1 1 1 1 1 9 Ash Basin 7/1/13 0.3m 0850 1 1 7/1/13 0813 2013015275 Blank 1 1 0 0 0 0 0 0 0 0 0 0 0 1 2 2 TOTAL 2 3 0 2 0 16 Customer to sign & date below Relinquished By Date/Time Accepted By: 7-1-13 1300 **Requested Turnaround** Total 20 Relinquished By Accepted By *14 Days ____ Accepted By: Seal/Locked By Sealed/Lock Opened By Date/Time ** Total Sulfide by: SM 4500-S2-D METALS by TRM/ICP: Al, Mn, Si METALS by TRM/ICP_MS: Ti, V * Add. Cost Will Apply